




Peace River Electric Cooperative, Inc.

Your Touchstone Energy® Cooperative 
www.preco.coop

PO Box 1310
210 Metheny Road
Wauchula, Florida 33873
1.800.282.3824

Peace River Electric Cooperative Net Metering Program (Revised April 15, 2010)

For members with Customer-Owned Renewable Generation Systems (RGS) that have properly executed the Cooperative's current interconnection agreement, and is eligible for net-metering as defined by Florida Public Service Commission Rule 25-6.065; however limited in size to Tier 1, Tier 2 and Tier 3, the following shall apply:

1. The RGS shall be rated at no more than 1000 kilowatt (KW) alternating current power output and is primarily intended to offset part or all of the member's current electrical requirements. The rating of the system cannot exceed 90% of the member's utility distribution service rating.
2. Any member connecting a RGS will be required to pay the cost of any system upgrades required for the interconnection to the Cooperative's distribution system to include the cost of the metering system.
3. The Cooperative will install metering equipment at the point of delivery capable of measuring the difference between the electricity supplied to the member by the Cooperative and the electricity generated by the member's RGS and delivered to the Cooperative's electric distribution system.
4. Meter readings shall be taken monthly on the same cycle as required under the otherwise applicable rate schedule.
5. The Cooperative shall charge for electricity used by the member in excess of the generation supplied by the RGS in accordance with the Cooperative's normal billing practices.
6. During any billing cycle, excess electric energy produced by the member's RGS delivered to the Cooperative's electric distribution system shall be credited to the member's energy consumption for the next month's billing cycle per the applicable NET METERING rate schedule.
7. Excess Energy credits will be paid in accordance with the applicable NET METERING rate schedule in each members billing cycle month and credited to the next month's bill. In the event that NET METERING credits are still accumulated at the end of a calendar year, the member will be sent a true up check for the amount of NET METERING credits remaining times the PURCHASE RATE.
8. When a member disconnects an account with a RGS and interconnection agreement with the Cooperative, any unused credits for excess kWh generated shall be paid to the member at the rate described immediately above.
9. Excess energy credits will only be applied to the account and meter behind which the RGS is located. Excess energy credits will not be transferred to any other account(s) of the member.
10. The Cooperative shall charge for electricity delivered to the member in excess of the generation supplied by the member's RGS at the Cooperative's applicable rate schedule. Regardless of whether excess energy is delivered to the Cooperative's electric distribution system, the member shall pay all charges associated with the applicable rate schedule to include any contractual minimum.